

STATE OF MAINE  
PUBLIC UTILITIES COMMISSION

Docket No. 2002-38

February 20, 2002

SEMPRA ENERGY TRADING CORP.  
Application for License to Operate as a  
Competitive Electricity Provider

ORDER GRANTING LICENSE

WELCH, Chairman; NUGENT and DIAMOND, Commissioners

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## **I. SUMMARY**

In this Order, we license Sempra Energy Trading Corp. to operate as a competitive electricity provider in Maine pursuant to Chapter 305 of the Commission's Rules.

## **II. APPLICATION**

On January 22, 2002, Sempra Energy Trading Corp. (SETC) applied to the Commission for a license to operate in Maine as a competitive electricity provider, as provided in Chapter 305.

### **A. Type of Service Proposed**

SETC proposes to sell electric service to the public at retail as a competitive electricity provider. SETC's application states that the proposed licensee plans to market "Energy, Installed Capacity and ancillary services to industrial customers" in the transmission and distribution utility service territories of the Central Maine Power Company.

### **B. Fee Paid**

With its application, SETC paid a \$100 fee to the Commission, as required by section 2(C)(5) of Chapter 305.

## **III. FINANCIAL ISSUES**

### **A. Security**

Chapter 305 § 2(B)(1)(a)(i) requires a security instrument from competitive electricity providers that offer service to customers with a demand less than 100 kilowatts. When we adopted Chapter 305, we expressed our intent to apply the financial security requirement "only to those providers who market the sale of electricity to consumers who

are protected by the consumer protection rules; that is, customers with a demand of 100 kW or less.”<sup>1</sup>

On April 10, 2000, Governor King signed into effect P.L. 1999, ch. 657, An Act Relating to Electric Industry Restructuring, which became effective on that date. One provision of that Act requires the Commission to amend the threshold for consumer protections established under section 4 of Chapter 305, and directs that those protections “apply to residential and small commercial consumers as defined in Title 35-A, section 3203, subsection 4,” amended by that Act. That new section defines, for purposes of subsection 4, “residential consumer” as:

*a consumer defined as residential under the terms and conditions of the consumer’s transmission and distribution utility.*

That section further defines, for the purposes of subsection 4, “small commercial consumer” as:

*in the case of a consumer served by an investor-owned transmission and distribution utility, a nonresidential consumer that meets the availability criteria to take service under a core customer class of the transmission and distribution utility that does not pay a demand charge to the transmission and distribution utility, or in the case of a consumer served by a consumer-owned transmission and distribution utility, a nonresidential consumer with a demand of 20 kilowatts or less.*

In light of our intent to link the financial security requirement with the applicability of consumer protection rules, and the statutory change in the application of consumer protections described above, we believe it is appropriate on our own motion to waive, pursuant to § 5 of Chapter 305, the applicability of the security requirement contained in § 2(B)(1)(a)(i) of Chapter 305. We thus allow SETC to serve consumers with a demand under 100 kilowatts, provided they are not residential or small commercial consumers, without a financial security instrument.

**B. Showing of Financial Capability**

SETC will operate as a competitive electric provider offering retail service only to consumers other than residential or small commercial consumers in Maine. SETC provided information to demonstrate its financial capability to engage in its proposed

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<sup>1</sup> *Public Utilities Commission, Licensing Requirements, Enforcement and Consumer Protections Provisions for Competitive Electric Providers (Chapter 305)*, Docket No. 98-608, Order Adopting Rule and Statement of Factual and Policy Basis at 6 (Feb. 2, 1999)

business as required by section 2(B)(1)(a)(ii) of Chapter 305. We have reviewed that information and find that it complies with the requirements of Chapter 305.

#### **IV. TECHNICAL ISSUES**

##### **A. Showing of Technical Capability**

SETC, as a competitive electricity provider in Maine, must demonstrate it has the technical ability to enter into necessary interconnection arrangements or contracts with Maine utilities, pursuant to section 2(B)(2)(a) of Chapter 305. In its application, SETC provided a list of such arrangements and contracts, demonstrating the required technical ability.

Section 2(B)(2)(b) of Chapter 305 requires an applicant to demonstrate that it has the technical ability to secure generation or otherwise obtain and deliver electricity meeting all applicable requirements for the bulk power system control area in which the applicant would provide service. SETC filed information to demonstrate its technical capability to meet that requirement within the NEPOOL/ISO-NE portion of the Northeast Power Coordinating Council control area. We have reviewed that information and find that it complies with the requirements of Chapter 305. SETC also documented that it will meet the NEPOOL transaction provisions required by section 2(B)(2)(b)(ii) of Chapter 305.

##### **B. Resource Portfolio**

Pursuant to section 2(B)(4) of Chapter 305, SETC, as a competitive electricity provider in Maine, must demonstrate its ability to meet the resource portfolio requirement of 35-A M.R.S.A. § 3210 and the portfolio requirement reporting rules in Chapter 311 of the Commission's rules. SETC filed information to demonstrate its ability to meet these requirements. We have reviewed that information and find that it complies with the requirements of Chapter 305.

#### **V. CONSUMER PROTECTION ISSUES**

##### **A. Showing of Fitness**

In its application, SETC provided information required by Chapter 305, section 2(B)(3), related to enforcement proceedings and consumer complaints. We have reviewed that information and find that it meets the requirements of Chapter 305.

##### **B. Ability to Comply with Consumer Protection Rules**

SETC will operate as a competitive electric provider offering retail service only to consumers other than residential or small commercial consumers in Maine.

Pursuant to section 2(B)(6) of Chapter 305, SETC is not required to demonstrate its ability to comply with applicable consumer protection requirements.

C. Do-Not-Call List

Chapter 305, section 4(I) states that “[t]he Commission will maintain or cause to be maintained a ‘Do-Not-Call’ list of customers who have requested -- orally, in writing, or by commercially accepted electronic means -- that they not receive telemarketing calls from competitive electricity providers.” We require that licensees use do-not-call list mechanisms already in place nationally to satisfy that requirement. To the extent that it telemarkets to Maine consumers, SETC shall comply with the following requirements.

SETC must comply with the requirements of the Telephone Consumer Protection Act,<sup>2</sup> the Telemarketing and Consumer Fraud and Abuse Prevention Act,<sup>3</sup> and related rules of the Federal Communications Commission<sup>4</sup> and Federal Trade Commission.<sup>5</sup> SETC must comply with those requirements and must maintain its own do-not-call list as required by those laws and rules, for all intrastate and interstate telemarketing of Maine consumers, including both residential and business consumers. SETC shall not telemarket to Maine consumers on that list, as required in Chapter 305 section 4(I)(1). SETC shall update its do-not-call list at least monthly, and maintain copies of that list for at least six months. SETC shall provide a copy of that list to the Commission upon request.

Further, each month, SETC must obtain listings of Maine consumers who have arranged to be included on the do-not-call list maintained by the Telephone Preference Service of the Direct Marketing Association, Inc.<sup>6</sup> SETC shall not telemarket to Maine consumers on that list, as required in Chapter 305 section 4(I)(1).

D. Other Consumer Protections

Competitive electricity providers must provide certain protections to consumers. As a condition of licensing, SETC:

1. shall obtain a consumer’s authorization before serving the consumer;
2. may not release to any other entity, other than for purposes of debt collection or credit reporting pursuant to state and federal law or to

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<sup>2</sup>47 U.S.C. § 227

<sup>3</sup>15 U.S.C. §§ 6101-6108

<sup>4</sup>47 CFR 64.1200

<sup>5</sup>FTC Telemarketing Sales Rule, 16 CFR Part 310

<sup>6</sup>Telephone Preference Service, Direct Marketing Association, Inc., P.O. Box 9014, Farmingdale, NY 11735-9014

- law enforcement agencies pursuant to lawful process, any personal information regarding a customer, including name, address, telephone number, usage and historical payment information, without the consent of the customer;
3. must comply with the provisions of the Maine Unfair Trade Practices Act, Title 5, chapter 10;
  4. may not collect or seek to collect unreasonable costs from a customer who is in default;
  5. must comply with all applicable provisions of the federal Equal Credit Opportunity Act, 15 United States Code, Sections 1691 to 1691f;
  6. may not initiate a telephone solicitation call to a consumer who has notified the competitive electricity provider of the consumer's wish not to receive telephone solicitation calls made by or on behalf of the competitive electricity provider;
  7. must provide at least once annually to a customer any information disclosures required by the Commission by rule; and
  8. must comply with any other applicable standards or requirements established by the Commission by rule.

35-A M.R.S.A. § 3203(4-A).

## **VI. ADDITIONAL PROVISIONS**

SETC must comply with all applicable requirements and limitations in Chapter 305 not explicitly waived in this Order. SETC must also comply with all requirements and limitations in other applicable Commission rules, including any applicable future changes in Maine laws and Commission rules, and in other parts of this Order.

## **VII. ORDERING PARAGRAPHS**

Accordingly, we

1. license Sempra Energy Trading Corp. to operate as a competitive electricity provider pursuant to Chapter 305 of the Commission's Rules, to offer retail service to consumers other than residential and small commercial consumers in the service territory of the Central Maine Power Company in Maine;
2. order Sempra Energy Trading Corp. to comply with all Do-Not-Call List requirements contained in Part V(C) of this Order to the extent that it telemarkets to Maine consumers;
3. order Sempra Energy Trading Corp. to observe all other consumer protection requirements contained in Part V(D) of this Order; and

4. order that this license is effective on the date of this Order and valid until revoked by the Commission pursuant to section 3(A)(4) of Chapter 305, or abandoned by the licensee pursuant to sections 2(C)(9) and 2(C)(11) of Chapter 305 of the Commission's Rules.

Dated at Augusta, Maine, this 20<sup>th</sup> day of February, 2002.

BY ORDER OF THE COMMISSION

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Raymond J. Robichaud  
Assistant Administrative Director

COMMISSIONERS VOTING FOR: Welch

Nugent  
Diamond

## NOTICE OF RIGHTS TO REVIEW OR APPEAL

5 M.R.S.A. § 9061 requires the Public Utilities Commission to give each party to an adjudicatory proceeding written notice of the party's rights to review or appeal of its decision made at the conclusion of the adjudicatory proceeding. The methods of review or appeal of PUC decisions at the conclusion of an adjudicatory proceeding are as follows:

1. Reconsideration of the Commission's Order may be requested under Section 1004 of the Commission's Rules of Practice and Procedure (65-407 C.M.R.110) within 20 days of the date of the Order by filing a petition with the Commission stating the grounds upon which reconsideration is sought.
2. Appeal of a final decision of the Commission may be taken to the Law Court by filing, within 30 days of the date of the Order, a Notice of Appeal with the Administrative Director of the Commission, pursuant to 35-A M.R.S.A. § 1320(1)-(4) and the Maine Rules of Appellate Procedure.
3. Additional court review of constitutional issues or issues involving the justness or reasonableness of rates may be had by the filing of an appeal with the Law Court, pursuant to 35-A M.R.S.A. § 1320(5).

Note: The attachment of this Notice to a document does not indicate the Commission's view that the particular document may be subject to review or appeal. Similarly, the failure of the Commission to attach a copy of this Notice to a document does not indicate the Commission's view that the document is not subject to review or appeal.